

# ARKANSAS PUBLIC SERVICE COMMISSION

1<sup>st</sup> Revised Sheet No. 32.1 Schedule Sheet 1 of 3

(AT)

Replacing: Original Sheet No. 32.1

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 06-101-U  
Order No.: 16  
Effective: 6/16/07

## Part III. Rate Schedule No. 32

**Title: Economic Development Rider (EDR)**

PSC File Mark Only

### 32.0. ECONOMIC DEVELOPMENT RIDER

#### 32.1. AVAILABILITY

Available when necessary to induce any new or existing customer receiving service under Large General or Large Power Service Rate Schedules to increase its load (demand) if the customer meets the following criteria.

1. Customer is: (a) a customer classified as Standard Industrial Classification ("SIC") codes 20 through 39, 40, 42, 46, 4922, 50, 51, 53 or 54; (b) a United States Government military installation classified as SIC code 9711; (c) a correctional facility classified as SIC code 9223; (d) a large research facility classified as SIC codes 8731 through 8743; (e) a large computer/data processing or service center classified as SIC codes 7371 through 7375; (f) a customer classified as a corporate headquarters or (g) an enterprise that Entergy Arkansas, Inc. ("EAI" or the "Company") deems sufficiently similar to one of the above.
2. Customer takes service under one of the Company's Rate Schedules within the Large General Rate Class, LGS, GST, LPS or PST.
3. Customer has increased billing demand for firm full requirements service received from the Company by 500 kW or greater on a monthly basis, as determined below.
4. Customer has executed an Agreement for Electric Service for service provided by Company for a minimum term of five (5) years following the effective date that terms of the Rider become applicable to such service.

Customer must indicate such conditions exist by entering into a contract with EAI in substantial form to that set out in Policy Schedule No. 13, § 13.11.

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#### 32.2. PROCEDURE

Contracts entered into pursuant to this Rider shall be filed with the Arkansas Public Service Commission ("Commission") within 15 days of the date the contract is signed by EAI. Contracts filed with the Commission shall become effective upon that date and be approved by the Commission for rate making purposes, including test year revenues and expenses in rate cases.

# ARKANSAS PUBLIC SERVICE COMMISSION

2<sup>nd</sup> Revised Sheet No. 32.2 Schedule Sheet 2 of 3

(AT)

Replacing: 1<sup>st</sup> Revised Sheet No. 32.2

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 06-101-U  
Order No.: 16  
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## Part III. Rate Schedule No. 32

**Title: Economic Development Rider (EDR)**

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### 32.3. APPLICATION

This Rider shall become applicable when the new or increased monthly demand of the Customer exceeds the Base Period Demand by 500 kW or more. For purposes of billing under this Rider only, and pursuant to an effective contract, the new or increased monthly demands of the Customer shall be reduced by forty-five percent (45%) during the first year in which the Rider is applicable before billing under the otherwise applicable rate schedule. The reductions in demand for billing purposes pursuant to this Rider shall be successively decreased by ten percentage points (10%) in each succeeding year in which the Rider is applicable (i.e. applicable demand reduced by 35% in the second year, 25% in the third, etc.) until the expiration of the fifth year when the reduction shall cease to exist.

For new Customers installing facilities which cause new load, the Base Period Demand shall be zero.

For customers being served prior to the date of EAI executing a contract pursuant to this Rider ("existing Customers"), the Base Period Demand shall be the average of the monthly demands during the most recent twelve consecutive months of normal and representative usage by the Customer prior to application of the Rider. Start-up months when load is being added in small increments shall not be included in the Base Period Demand. If a Customer assumes the operation of facilities of an existing or former Customer, the new Customer in that instance shall be considered an existing Customer for purposes of determining the Base Period Demand. Under circumstances where it is determined that an existing Customer has informed state and local officials of an impending facility closure, or in the instance of an actual closure, the Base Period Demand for that location may be set to a curtailed level or zero in order to provide an economic incentive to the new Customer. The reasons for a curtailed or zero Base Period Demand determination will be included in the Rider contract.

This Rider shall continue to be applicable to a Customer only if the average monthly demand for the most recent twelve months ending with the current billing month exceeds the Base Period Demand by 500 kW. Billing months before the Rider becomes applicable shall not be included in the twelve month average demand. Monthly demand as used in this Rider is the demand, as defined in EAI's applicable rate schedule, established during each monthly billing period. (For Customers served on a Time of Use Rate Schedule, demand refers to on-peak demand.) If such condition is not met, then the reduction of demand for billing purposes under this Rider shall not apply and billing shall be made under the otherwise applicable rate schedule for the actual metered demand.

# ARKANSAS PUBLIC SERVICE COMMISSION

2<sup>nd</sup> Revised Sheet No. 32.3 Schedule Sheet 3 of 3

(AT)

Replacing: 1<sup>st</sup> Revised Sheet No. 32.3

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 06-101-U  
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## Part III. Rate Schedule No. 32

**Title: Economic Development Rider (EDR)**

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In the application of this Rider, the new or increased demand shall be defined as the excess of the monthly demand over the Base Period Demand. Existing loads served by EAI that are relocated to or combined with another point of metering shall not be included when determining new or increased demand.

A Customer may add additional increments of at least 500 kW in demand. Any such new increment, if it otherwise qualifies under the terms of this Rider, shall be dealt with in a separate contract.

Except as provided above, all provisions, prices and regulations of EAI's standard rate schedule effective at the time service is provided shall apply.

This Rider reflects a temporary condition with regard to available capacity and therefore EAI reserves the right to modify or discontinue the Rider at any time by making a tariff filing with the Commission. However, elimination or modification of this Rider itself shall not operate to affect contracts previously approved and remaining in effect; that is, demand reductions for billing and rate making purposes previously approved shall continue until they expire or the contract terminates for other reasons.

This Rider is not applicable to resale, stand-by, auxiliary or supplemental service. Service will be supplied at one delivery point and shall be at one standard voltage.