

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. 41.1 Schedule Sheet 1 of 4

(AT)

Replacing: Original Sheet No. 41.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

Part III. Rate Schedule No. 41

Title: Optional Interruptible Service Rider (OISR)

PSC File Mark Only

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41.0. OPTIONAL INTERRUPTIBLE SERVICE RIDER

41.1. AVAILABILITY

Available upon installation of the appropriate metering and communications equipment to any customer receiving service under the Small General Service ("SGS"), Large General Service ("LGS"), Large General Service Time-of-Use ("GST"), Large Power Service ("LPS") or Large Power Service Time-of-Use ("PST") Rate Schedules and billed on a calendar month basis that is willing to contract for and use interruptible power and energy from Entergy Arkansas, Inc. ("EAI" or the "Company") during On-Peak Hours. Interruptible Power shall be no less than 100 kW.

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41.2. DEFINITIONS

41.2.1. FIRM CONTRACT DEMAND

Firm Contract Demand is the demand (kW) that the Customer intends to exclude from interruptions. The Firm Contract Demand shall be specified in the customer's Agreement for Interruptible Service. The customer may change its Firm Contract Demand once during the Contract Period upon giving 60 days written notice to the Company.

41.2.2. NONFIRM ENERGY

For SGS Customers, the monthly Nonfirm Energy shall be determined by comparing the monthly billing demand, including any modifications pursuant to § 41.5.6, to the recorded interval data on an interval by interval basis for the current month. The billing demand will be subtracted from the recorded demand by interval and summed for the billing period to determine Nonfirm Energy. Nonfirm energy shall not be less than zero (0) in any interval.

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41.2.3. NONFIRM DEMAND

41.2.3.1. For GST and PST Customers, the monthly Nonfirm Demand shall be the difference between the monthly on-peak billing demand including any modifications pursuant to § 41.5.5 and the maximum demand registered for the current month, but not less than zero (0).

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41.2.3.2. For LGS and LPS Customers, the monthly Nonfirm Demand shall be the difference between the monthly billing demand including any modifications pursuant to § 41.5.6 and the maximum demand registered for the current month, but not less than zero (0).

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1st Revised Sheet No. 41.2 Schedule Sheet 2 of 4

(AT)

Replacing: Original Sheet No. 41.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

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41.2.4. RESTRICTED HOURS

Restricted hours are those hours for which the customer has been notified in accordance with § 41.3 to take only its Firm Contract Demand.

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41.2.5. PEAK LOAD CONDITIONS

Peak Load Conditions are defined as those conditions on any day that could result in the Entergy System establishing a monthly peak.

41.2.6. CAPACITY SHORTAGE CONDITIONS

Capacity Shortage Conditions are defined as those conditions on any day in which the Company has insufficient generating resources, including firm purchases, capable of supplying its load requirements within EAI's service area.

41.2.7. SUMMER MONTHS

The Summer Months are June, July, August, and September.

41.2.8. OTHER MONTHS

Other months are January, February, March, April, May, October, November, and December.

41.2.9. ON-PEAK HOURS

Summer Months
1:00 p.m. – 8:00 p.m.
Monday – Friday

Other Months
7:00 a.m. – 6:00 p.m.
Monday – Friday

41.3. NOTIFICATION PROVISIONS

The Company will notify the customer or designated representative of the customer via a mutually acceptable method by 4:30 p.m. that on the following day the Company may call for interruption ("Day-Ahead Notice"). The Day-Ahead Notice will provide an estimated starting time. Actual interruption should occur within four hours of that estimated starting time. The Day-Ahead Notice shall also be counted towards any interruption limits found in § 41.4.1. For such maximum limits on hours, if no actual interruption is called for on the day following the Day-Ahead Notice, hours of interruption shall be imputed as an amount equal to the amount in the "Hours Per Interruption" column for that month in § 41.4.1. On the day following the Day-Ahead Notice, if the Company is expecting a Peak Load Condition, is experiencing a Capacity Shortage Condition, or is experiencing an emergency condition, the Company may call for an interruption of the customer's demand in excess of the Firm Contract Demand during the On-Peak Hours by providing thirty minutes advance notice via a mutually

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2nd Revised Sheet No. 41.3 Schedule Sheet 3 of 4

Replacing: 1st Revised Sheet No. 41.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 09-084-U
Order No.: 20
Effective: 6/30/10

Part III. Rate Schedule No. 41

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acceptable method. The thirty-minute advance notice shall specify the starting time of the interruption period.

41.4. MAXIMUM INTERRUPTIONS

41.4.1. The maximum hours per interruption are as follows:

<u>Season</u>	<u>Days Per Month</u>	<u>Interruptions Per Day</u>	<u>Hours Per Interruption</u>	<u>Hours Per Month</u>
Summer Months	10	1	4	35
Other Months	10	2	3	55

41.4.2. The Company shall not discriminate among customers taking service under this Rider and shall use its best reasonable efforts to interrupt customers taking service under this Rider on an equal basis.

41.4.3. Curtailments imposed in accordance with Policy Schedule No. 10 and service interruptions due to damage or failure of transmission or distribution equipment shall not be considered interruption periods for the purpose of this Rider.

41.5. BILLING PROVISIONS

41.5.1. Monthly Customer Charge:

<u>Billing Item</u>	<u>Rate</u>
Monthly Customer Charge additional to Customer Charge under the applicable standard rate schedule:	\$167.69 (CR)

41.5.2. Except as provided in § 41.5.5 for GST and PST Customers, the monthly on-peak billing demand will be the demand as registered for the current month during the On-Peak Hours, but no more than the Firm Contract Demand, and the off-peak billing demand will be the maximum demand as registered during the current month.

41.5.3. Except as provided in § 41.5.6 for SGS, LGS and LPS Customers, the monthly billing demand will be the maximum demand as registered for the current month, but no more than the Firm Contract Demand.

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3rd Revised Sheet No. 41.4 Schedule Sheet 4 of 4

Replacing: 2nd Revised Sheet No. 41.4

Entergy Arkansas, Inc.
Name of Company

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41.5.4. Any other provisions of the Company's tariffs to the contrary notwithstanding, the demand or energy rates under Rate Schedules No. 37 (NDCR) and No. 42 (GGR) for Nonfirm demand or energy of customers taking service under this Rate Schedule shall be 54.6% of the otherwise applicable rate. (CR)

41.5.5. If, for any reason, a GST or PST Customer does not reduce demand during the Restricted Hours in accordance with § 41.3 the monthly on-peak billing demand for the first such occurrence during that month will be the Firm Contract Demand plus 1.5 times the amount by which the highest demand established during the Restricted Hours in the current month exceeded the Firm Contract Demand. For each subsequent failure, the 1.5 multiplier will be increased by 0.5 but the resultant multiplier will not exceed a value of 5.0 in any month.

41.5.6. If, for any reason, a SGS, LGS or LPS Customer does not reduce demand during the Restricted Hours in accordance with § 41.3 the monthly billing demand for the first such occurrence during that month will be the Firm Contract Demand plus 1.5 times the amount by which the highest demand established during the Restricted Hours in the current month exceeded the Firm Contract Demand. For each subsequent failure, the 1.5 multiplier will be increased by 0.5 but the resultant multiplier will not exceed a value of 5.0 in any month.

41.5.7. Monthly minimum demand charge:

<u>Billing Item</u>	<u>Rate</u>
Monthly Minimum Demand Charge per kW: Applied to the lesser of the highest total demand established after the effective date of the Agreement for Interruptible Service or the Firm Contract Demand:	\$2.55

(CR)

41.6. CONTRACT PERIOD

The Agreement for Interruptible Service shall be for a minimum period of one year and a maximum of five years at the customer's option, and shall be automatically renewed for successive terms equal in length to the initial term until terminated by advance written notice from customer no less than three months prior to any anniversary date. Any provision of the Company's tariffs to the contrary notwithstanding, a customer that changes Rate Schedules concurrently with initiating Optional Interruptible Service shall not be required to contract for service under the new Rate Schedule for a period exceeding one year, provided that existing electric facilities are adequate to serve the total of customer's firm and interruptible load.

41.7. OTHER PROVISION

Except as modified herein, all provisions of the applicable Rate Schedules will apply.